

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2003
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,758	—	9,660	36	157	(s)	15,284	12	0
Natural Gas Liquids and LRGs	1,704	697	265	—	68	—	400	58	2,140
Pentanes Plus	276	—	48	—	16	—	186	3	118
Liquefied Petroleum Gases	1,429	697	217	—	52	—	213	55	2,023
Ethane/Ethylene	615	20	(s)	—	-21	—	0	0	656
Propane/Propylene	503	566	157	—	39	—	0	36	1,149
Normal Butane/Butylene	126	123	46	—	26	—	95	19	155
Isobutane/Isobutylene	185	-12	14	—	7	—	118	0	62
Other Liquids	116	—	782	—	51	—	796	54	-2
Other Hydrocarbons/Oxygenates	394	—	47	—	4	—	411	25	0
Unfinished Oils	—	—	364	—	33	—	337	0	-6
Motor Gasoline Blend. Comp.	-277	—	372	—	14	—	52	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	310	16,728	1,612	—	-104	—	—	904	17,850
Finished Motor Gasoline	310	8,137	528	—	-76	—	—	121	8,929
Reformulated	—	2,717	247	—	-40	—	—	2	3,002
Oxygenated	330	689	0	—	-1	—	—	(s)	1,020
Other	-20	4,730	281	—	-35	—	—	119	4,907
Finished Aviation Gasoline	—	16	1	—	-1	—	—	0	18
Jet Fuel	—	1,473	116	—	1	—	—	28	1,560
Naphtha-Type	—	-1	0	—	(s)	—	—	7	-7
Kerosene-Type	—	1,473	116	—	1	—	—	22	1,567
Kerosene	—	53	7	—	3	—	—	9	48
Distillate Fuel Oil	—	3,692	346	—	-10	—	—	109	3,939
0.05 percent sulfur and under	—	2,711	137	—	-25	—	—	51	2,822
Greater than 0.05 percent sulfur ...	—	981	209	—	15	—	—	58	1,117
Residual Fuel Oil	—	665	326	—	11	—	—	205	775
Naphtha For Petro. Feed. Use	—	227	92	—	-1	—	—	0	320
Other Oils For Petro. Feed. Use	—	174	144	—	(s)	—	—	0	318
Special Naphthas	—	52	13	—	(s)	—	—	21	45
Lubricants	—	164	4	—	-11	—	—	34	146
Waxes	—	16	3	—	-1	—	—	4	16
Petroleum Coke	—	791	21	—	3	—	—	363	446
Asphalt and Road Oil	—	506	12	—	-21	—	—	11	528
Still Gas	—	700	0	—	0	—	—	0	700
Miscellaneous Products	—	64	(s)	—	1	—	—	(s)	63
Total	7,888	17,425	12,319	36	172	(s)	16,480	1,028	19,988

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."